Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2015 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,451	56,455	172,076	20,978	33,777	284,737	9,185
Alaskan					_	15,651	505
Lower 48 States	_	-	_	_	-	269,086	8.680
Imports (PAD District of Entry)	16,750	68,509	91,926	10,880	33,573	221,638	7.150
Commercial	16,750	68,509	91,926	10,880	33,573	221,638	7,150
Strategic Petroleum Reserve (SPR)	10,700	-	01,020	10,000	00,070	221,000	7,100
Net Receipts	14,788	-16,143	5,166	-9,750	5,939	_	_
Adjustments <sup>1</sup>	3,380	13,273		,	, ,	16.885	545
Adjustments '	3,380	13,273	1,040	-2,764	1,957	16,885	545
Disposition							
Stock Change <sup>2</sup>	-124	11,687	12,966	977	2,249	27,755	895
Commercial	-	-	12,969	-	-	27,758	895
SPR	-	_	-3	-	-	-3	(
Refinery Inputs	33,624	106,293	249,468	17,896	72,996	480,277	15,493
Exports	2,868	4,114	7,774	471	1	15,229	491
Ending Stocks							
Total	15,015	122,287	902,323	21,288	51,515	1,112,428	
Commercial	15,015	122,287	211,367	21,288	51,515	421,472	
Refinery	12,654	14,620	47,550	2,456	24,737	102.017	
Tank Farms and Pipelines	2,220	101,754	142,441	14,806	22,190	283,411	
Cushing, Oklahoma	2,220	41,051	142,441	14,000	22,130	41.051	
	141		21,376	4,026	769	,	
Lease	141	5,913	21,370	4,026		32,225	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	3,819	3,819	
SPR	-	-	690,956	-	-	690,956	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						62.1	
Percent of Total Petroleum Stocks (Percent)						36.9	
Days of Total Petroleum Net Imports (Days)						143	
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	_
Domestic		_			_	_	_
Imports	_	_	_	_	_	_	
Imported by SPR							
Imported by SFR	_	_	_	_	_	_	_
Imports							
PAD District of Entry	16,750	68,509	91,926	10,880	33,573	221,638	7,150
PAD District of Processing	18,930	62,185	97,782	8.658	34,083	221,638	7,150

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census. Rail receipts estimates based on EIA analysis of data from the Surface Transportation Board.

<sup>=</sup> Not Applicable. = No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.